EXHIBIT 2

PETER K. ASHTON, SENIOR CONSULTANT WITH PREMIER QUANTITATIVE CONSULTING, INC., ON BEHALF OF TESORO REFINING & MARKETING COMPANY LLC

Che	eck appropriate box:			
	An Initial (Original) Submission			
	Resubmission No			

Form 6 Approved OMB No.1902-0022 (Expires 10/31/2016) Form 6-Q Approved OMB No.1902-0206 (Expires 06/30/2016)



FERC Financial Report FERC Form No. 6: ANNUAL REPORT OF OIL PIPELINE COMPANIES and Supplemental Form 6-Q: Quarterly Financial Report

(Formerly ICC Form P)

These reports are mandatory under the Interstate Commerce Act, Sections 20 and 18 CFR Parts 357.2 and 357.4. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Marathon Pipe Line LLC

Year/Period of Report

End of

2014/Q4

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	Annual Cost of Service Based Analysis Sch			
1)	Use footnotes when particulars are required or for any explanations.	neaule		
2.) I AFU Sen Cor noth 3.) I cale 4.) I 5.) I in a	Enter on lines 1-9, columns (b) and (c), the value the respondent's Operating & Main JDC Depreciation, Amortization of Deferred Earnings, Rate Base, Rate of Return, Rovice, respectively, for the end of the current and previous calendar years. The values and previous calendar years. The values are mission's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the finding in columns (b) and (c). Enter on line 10, columns (b) and (c), total interstate operating revenue, as reported and years. Enter on line 11, columns b and c, the interstate throughput in barrels for the current enter on line 12, columns b and c, the interstate throughput in barrel-miles for the current of the company makes major changes to its application of the Opinion No. 154-B et a footnote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using the proposed of the company may be requested by the Commission or its staff to provide its workpants.	eturn, Income Tax Als shall be computed filing, the oil pipeline of on page 301, for the and previous calend arrent and previous calendal, methodology, it mushe changed applications	llowance, a consistent company s current an lar years. alendar yea ust describe	nd Total Cost of with the hall report d previous
	Home			
Line No.	Item (a)	Current Yea Amount (in dollars) (b)		Amount (in dollars)
1	Operating and Maintenance Expenses		95,942	(c) 265,059,696
2	Depreciation Expense	· · · · · · · · · · · · · · · · · · ·	64,413	25,172,566
3	AFUDC Depreciation		22,060	2,999,319
4	Amortization of Deferred Earnings		03,317	5,267,449
5	Rate Base			-,,,,
5a	Rate Base - Original Cost	482,4	75,411	500,221,825
5b	Rate Base - Unamortized Starting Rate Base Write-Up		0	0
5c	Rate Base - Accumulated Net Deferred Earnings	87,34	46,274	85,974,545
5d	Total Rate Base -Trended Original Cost - (line 5a + line 5b + line 5c)	569,82	21,685	586,196,370
6	Rate of Return % (10.25% - 10.25)			
6a	Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt		31.21	19.36
6b	Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity		68.79	80.64
6c	Rate of Return - Cost of Long Term Debt Capital		3.28	5.29
6d	Rate of Return - Real Cost of Stockholders' Equity		10.50	10.69
6e	Rate of Return - Weighted Average Cost of Capital - (line 6a x line 6c + line 6b x line 6d)		8.25	9.64
7	Return on Trended Original Cost Rate Base			
7a	Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c)	5,83	33,196	6,003,494
7b	Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d)	41,15	57,935	50,532,565
7c	Total Return on Rate Base - (line 7a + line 7b)	46,99	1,131	56,536,060
8	Income Tax Allowance	28,96	3,484	32,189,323
8a	Composite Tax Rate % (37.50% - 37.50)		37.60	37.60
9	Total Cost of Service	391,74	0,347	387,224,413
10	Total Interstate Operating Revenues	400,71	1,366	373,057,860
	Total Interstate Throughput in Barrels	642.97	6,151	664,724,093
11 12	Total Interstate Throughput in Barrel-Miles	042,87	0,137	004,124,000
